

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 1998
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 6,338	—	8,577	148	114	(s)	14,837	112	0
Natural Gas Liquids and LRGs	1,767	686	232	—	145	—	406	49	2,085
Pentanes Plus	314	—	32	—	10	—	151	9	176
Liquefied Petroleum Gases	1,453	686	199	—	135	—	254	40	1,909
Ethane/Ethylene	610	31	17	—	13	—	0	0	645
Propane/Propylene	512	545	140	—	85	—	0	24	1,088
Normal Butane/Butylene	150	95	25	—	38	—	132	16	83
Isobutane/Isobutylene	182	15	16	—	-1	—	122	0	93
Other Liquids	185	—	555	—	28	—	834	36	-158
Other Hydrocarbons/Oxygenates	312	—	66	—	3	—	355	21	0
Unfinished Oils	—	—	293	—	21	—	432	0	-160
Motor Gasoline Blend. Comp.	-128	—	196	—	4	—	49	16	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-2	0	2
Finished Petroleum Products	180	16,261	1,055	—	50	—	—	737	16,709
Finished Motor Gasoline	180	7,828	299	—	4	—	—	122	8,180
Reformulated	—	2,479	162	—	1	—	—	4	2,637
Oxygenated	523	79	0	—	(s)	—	—	1	600
Other	-343	5,270	137	—	4	—	—	117	4,943
Finished Aviation Gasoline	—	21	(s)	—	(s)	—	—	0	21
Jet Fuel	—	1,511	78	—	5	—	—	26	1,558
Naphtha-Type	—	(s)	1	—	(s)	—	—	1	(s)
Kerosene-Type	—	1,511	77	—	5	—	—	25	1,558
Kerosene	—	76	1	—	1	—	—	(s)	75
Distillate Fuel Oil	—	3,420	192	—	47	—	—	123	3,443
0.05 percent sulfur and under	—	2,225	109	—	14	—	—	36	2,284
Greater than 0.05 percent sulfur ...	—	1,195	82	—	32	—	—	86	1,159
Residual Fuel Oil	—	757	207	—	4	—	—	140	820
Naphtha For Petro. Feed. Use	—	244	62	—	1	—	—	0	304
Other Oils For Petro. Feed. Use	—	216	170	—	(s)	—	—	0	387
Special Naphthas	—	68	7	—	(s)	—	—	18	57
Lubricants	—	185	9	—	(s)	—	—	24	170
Waxes	—	24	1	—	(s)	—	—	3	22
Petroleum Coke	—	702	1	—	1	—	—	272	429
Asphalt and Road Oil	—	502	28	—	-12	—	—	7	535
Still Gas	—	655	0	—	0	—	—	0	655
Miscellaneous Products	—	53	(s)	—	(s)	—	—	(s)	53
Total	8,470	16,947	10,419	148	337	(s)	16,077	934	18,636

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."